

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2050' FSL & 1970' FEL (NW SE)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

670'

16. NO. OF ACRES IN LEASE

280

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4751' NAT GL

22. APPROX. DATE WORK WILL START*

9/78

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 sx
8-3/4"	4 1/2"	11.6# K-55	7500'	1000 sx

1. SURFACE FORMATION: Uinta
2. EST LOG TOPS: Green River 1862', Wasatch 5262'.
3. Anticipate oil in the Green River @ 3412', 4107' & 4762'. Anticipate gas in the Wasatch at 5262'. Anticipate water through the Uinta.
4. CASING DESIGN: New casing as above.
5. MIN BOP: 8", 3000# hydraulic double gate BOP. Test to 1000# prior to drilling surface plug and on each trip for bit.
6. The water base gel-chemical mud weighted 10.5 ppg will be used to control the well.
7. AUXILIARY EQUIP: 2", 3000# choke manifold and kill line, kelly cock, stabbing valve, and visual mud monitoring.
8. Run DK, CNL-FDC-GR LOGS, No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx 9/78 and end approx 9/78.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert Springman

TITLE ENGINEERING TECHNICIAN

DATE 7/19/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

J. Ronald Smith

TITLE

ACTING DISTRICT ENGINEER

DATE

~~JAN 30 1979~~

CONDITIONS OF APPROVAL, IF ANY:

JAN 30 1979

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*Operator*NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

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BELCO PETROLEUM CORPORATION

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P. O. BOX 250, BIG PINEY, WYOMING 83113

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At proposed prod. zone
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(Also to nearest driz. unit line, if any)
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SIGNED Robert Spingman TITLE ENGINEERING TECHNICIAN DATE 7/19/78

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.

UTAH 0574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE (SURFACE)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUCK CREEK

9. WELL NO.

4-17

10. FIELD AND POOL, OR WILDCAT

Wasatch Natural Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 17, T9S, R20E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

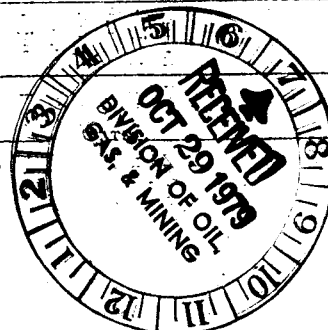
17. NO. OF ACRES ASSIGNED TO THIS WELL

16. NO. OF ACRES IN LEASE
280

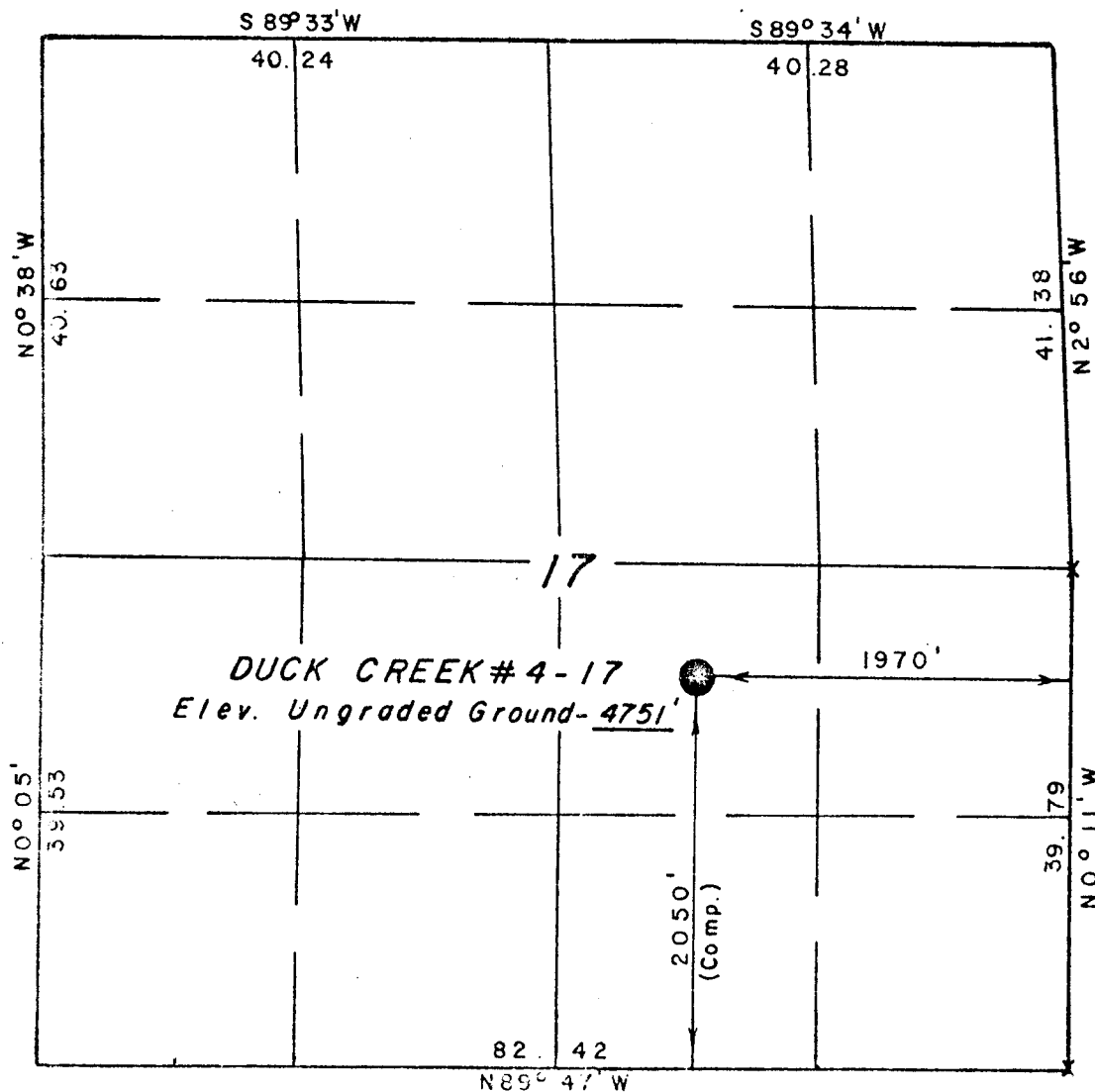
19. PROPOSED DEPTH
7500' Wasatch

20. ROTARY OR CABLE TOOLS
ROTARY

22. APPROX. DATE WORK WILL START*
9/78



T 9 S, R 20 E, S.L.B. & M.



X = Section Corners Located

PROJECT

BELCO PETROLEUM CORP.

Well location, DUCK CREEK #4-17,
located as shown in the NW 1/4 SE
1/4 Section 17, T9S, R20E, S.L.B. & M.
Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' S 23° 08' 25" W = 4756.93'
" " " " N 66° 51' 35" W = 4754.31'
" " " " N 23° 08' 25" E = 4740.20'
" " " " S 66° 51' 35" E = 4751.00'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/27/78
PARTY	DA JB RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO PETROLEUM

SURFACE USE AND OPERATING PLAN

WELL NAME: Duck Creek 4-17

LOCATION: 2050' FSL & 1970' FEL (NW SE)
SECTION 17, T9S, R20E
UINTAH COUNTY, UTAH

1. EXISTING ROADS:

- A. Proposed Wellsite: See attached Survey Plat.
- B. Route and distance from locatable reference: See Attached Map B. Existing road colored blue. This location is approximately 3.9 miles South of Ouray Utah.
- C. Access Road: See attached Map B. Access road to be upgraded or newly constructed colored yellow.
- D. Not applicable.
- E. See attached Map B.
- F. If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

2. PLANNED ACCESS ROADS:

- A. Width: Total disturbed area will be a maximum of 32' except where necessitated by fills or backslopes.
- B. Maximum Grade: 4%.
- C. Turnouts: No turnouts will be required.
- D. Drainage Design: Roads will be crowned with drainage ditches where required.
- E. Location of culverts and Major Cuts or Fills: Not applicable.
- F. Surfacing Material: All roads will be dirt surfaced.
- G. Gates, Cattleguards or Fence Cuts: Not applicable.
- H. All new or upgraded roads have been centerline staked.

3. LOCATION OF EXISTING WELLS: See attached Map B.

4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- A. The only existing production facilities owned or controlled by Belco Petroleum Corporation within a one mile radius of this location are production units and tanks, (if applicable). These facilities are situated on the location pads of the existing wells. See attached Map B.
- B. Proposed Facilities:
 - 1. All production facilities will be located on the location pad.
 - 2. See Diagram A.
 - 3. See Diagram A.
 - 4. Guard rails will be installed around pumping units. Pits will be fenced and overhead flagged as necessary.
- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original conditon and reseeded in accordance with BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for this operation will be obtained from the White River.
- B. Water will be transported to the location by truck. Water hauler will be Liquid Transport. PSC # 1969.
- C. No water well is to be drilled on this lease at this time.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the access road and location.
- B. All lands involved are owned or controlled by the BIA.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See Topo Map B.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
- B. A chemical toilet will be available on the location.
- C. All trash and foreign wastes will be collected in a trash cage, and removed from the location at the completion of operations.
- D. The location will be properly cleaned at the end of drilling and at the end of completion of operations.

8. ANCILLARY FACILITIES: No camps or airstrips are planned.

9. WELLSITE LAYOUT:

A.B.C. See attached location layout.

D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation. Pit will be fenced on the fourth side at the completion of operations.

10. PLAN FOR RESTORATION OF SURFACE:

- A. Area will be backfilled and contoured as near as possible to it's original condition. All waste materials will be removed, burned or buried.
- B. All rehabilitation and revegetation will take place in accordance with BIA requirments.
- C. At the time of rig release the pits will be completely fenced.
- D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
- E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.

11. OTHER INFORMATION:

- A. Topography, etc: The area surrounding this location is described as desert terrain, with small hills, gullies and washes and rock outcroppings. Area is sparsely vegetated with sagebrush and native grasses. Wildlife consists of small rodents, birds and reptiles.
- B. Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controlled by the BIA.
- C. There is no water in the immediate vicinity of this location. No occupied dwellings or known archeological or cultural sites are in the area of this location.

12. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P. O. BOX X, Vernal, Utah 84078, telephone number 801-789-0790.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Development Corporation, It's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

8/28/80
DATE

J. C. Ball
J. C. Ball
DISTRICT ENGINEER

JCB/ln

ATTACHMENTS

Additional provisions to the Surface Use and Operating Plan required by the BIA.
Location Plat
Location Layout
BOP Design
Production facilities schematic

BUREAU OF INDIAN AFFAIRS
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: Duck Creek 4-17

LOCATION: 2050' FSL & 1970' FEL (NW SE)
SEC. 17, T9S, R20E
UINTAH COUNTY, UTAH

1. FIREARMS:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFF ROAD TRAFFIC:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Any drainages re-routed during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATER:

No produced water is anticipated, however, the proper forms required by NTL-2B, will be filed if water is encountered.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO PETROLEUM CORPORATION
WELL SITE
FIREARMS ARE PROHIBITED

THIS LAND IS OWNED BY THE UINTAH AND
OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE B.I.A. FORESTRY SECTION PRIOR
TO CUTTING OR GATHERING ANY WOOD
ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the resurvey by Uintah Engineering, along with their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, permit will be purchased before drilling operations

9. WEED CONTROL:

Belco Petroleum Corporation will initiate a Plan for controlling noxious weeds alongside the location and road in accordance with B.I.A. specifications.

10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS:

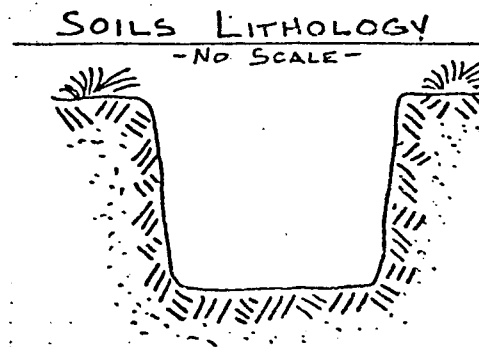
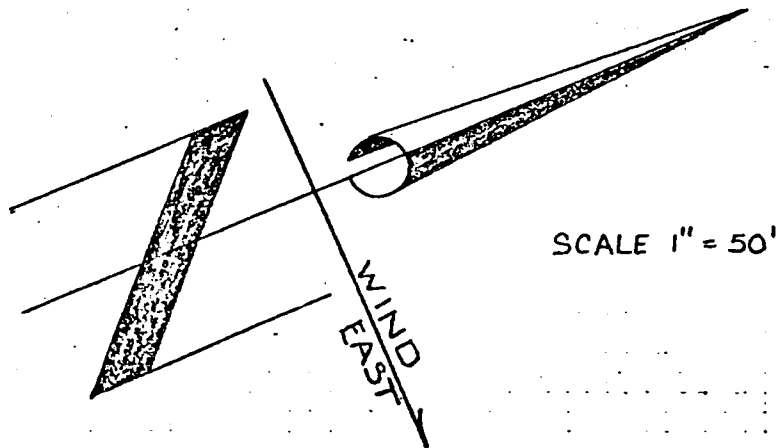
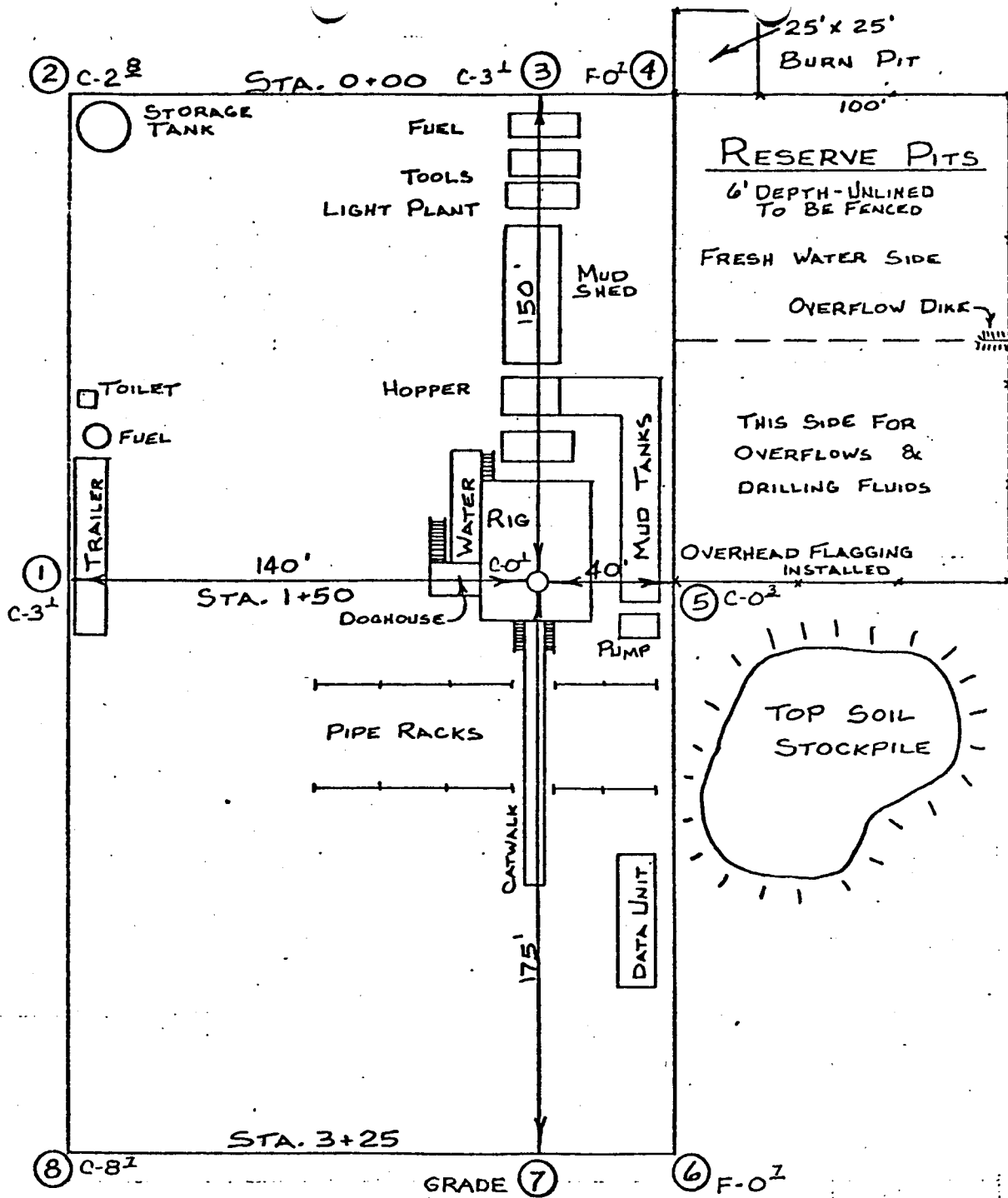
A Bench Mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

8/28/80

DATE

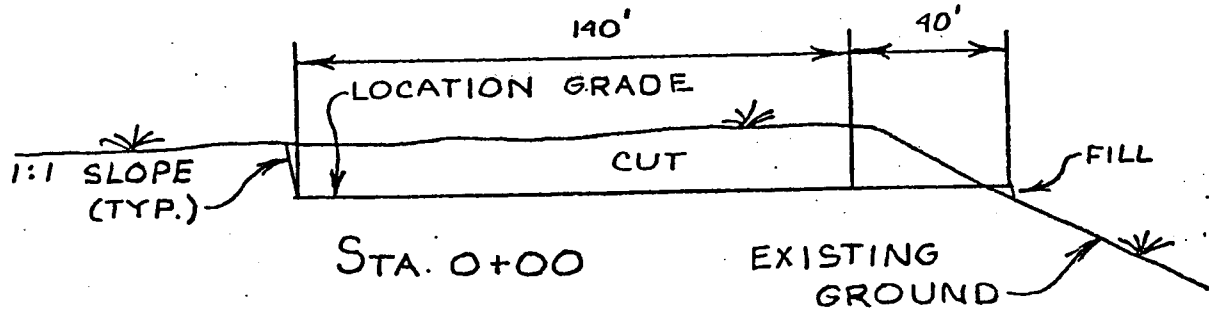
J. C. Ball

J. C. Ball
District Engineer

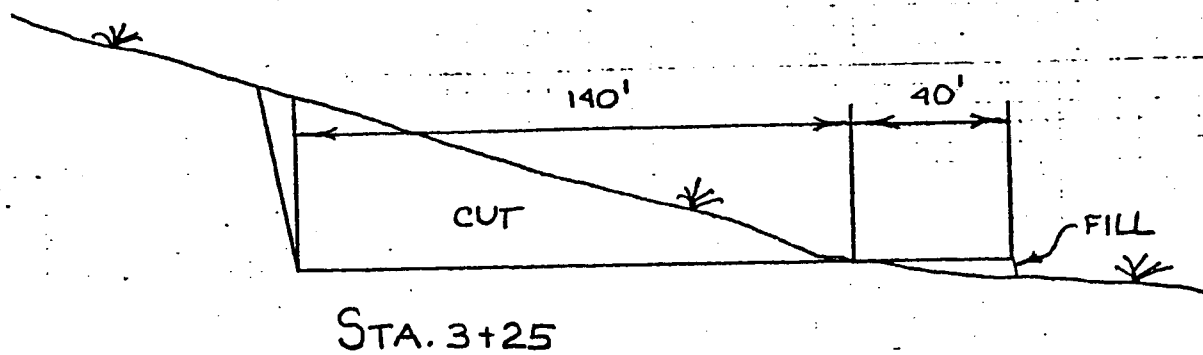
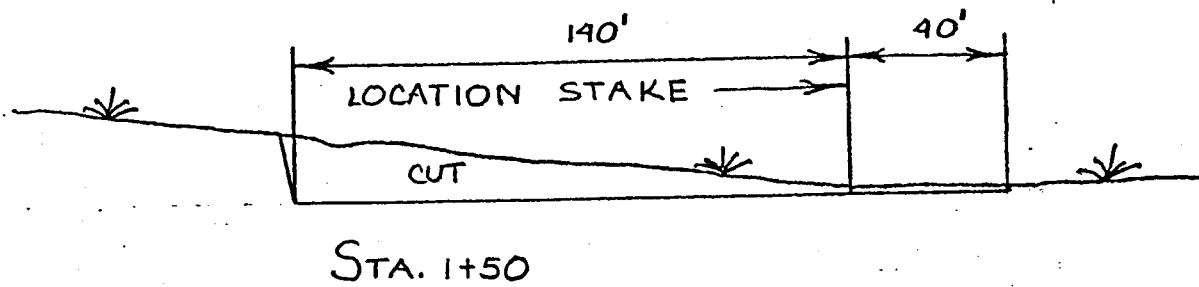


LOCATION LAYOUT SHEET

C
R
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S



S
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N
S



WNISH GRAY
DY CLAY

APPROX. YARDAGES

CUT 4,873 CU. YDS.

FILL 57 CU. YDS.

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
BELCO PETROLEUM CORPORATION #4-17	2050' FSL x 1970' FEL (NW 1/4 SE 1/4) SEC. 17, T. 9 S., R. 20 E., SLN KANE COUNTY, UTAH GLE 4751	U-38400
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The surface rocks are Minto. The operator anticipates oil in the Green River and gas in the Wasatch. Estimated tops by the operator are reasonable.</p> <p>2. Fresh Water Sands. Fresh or usable water may occur in the sands of the Minto and Green River Formations to a depth of 3,000 feet.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Site falls within an area considered valuable for solid and semi-solid bitumens (Silsonite). Within oil shale withdrawal (E.O. 5327). Cashion's map (1968 open file) shows location is underlain by oil shale sequence about 30' thick that will yield 25 gallons/ton. Protect oil shale beds of the Mahogany Zone which should be about 100 ft. thick in this area. The Mahogany Zone should be encountered at approximately 2600 ± feet.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water aquifers penetrated.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. None anticipated by operator.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. In oil shale area where Cashion indicates that sonic, gamma ray, density and neutron logs are valuable for oil shale studies.</p> <p>9. References and Remarks. Delineate and protect Mahogany Zone (100' ±) within KGS.</p>		
Date: 2/29/78	Signed: REG	

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Belco Petroleum Corporation
 Project Type Gas Well in the Natural Buttes Development Field
 Project Location 2050' FSL & 1970' FEL - Sec. 17, T. 9S, R. 20E
 Well No. 4-17 Lease No. U-38400
 Date Project Submitted September 2, 1980

FIELD INSPECTION Date September 24, 1980

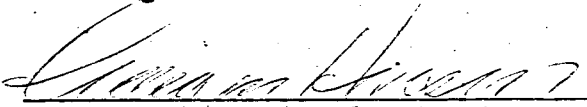
Field Inspection
 Participants

<u>Craig Hansen</u>	<u>USGS - Vernal</u>
<u>Lynn Hall</u>	<u>BIA - Ft. Duchesne</u>
<u>Rick Schatz</u>	<u>Belco Petroleum</u>
<u>Bud Pease</u>	<u>Dirt Contractor</u>

Related Environmental Documents: Previous EA was written in 1978 and
is on file in the Salt Lake City office.

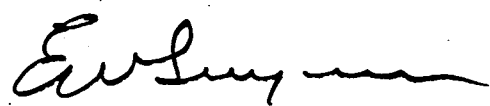
I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 30, 1980
 Date Prepared


 Environmental Scientist

I enclose

10/9/80
 Date


 District Supervisor

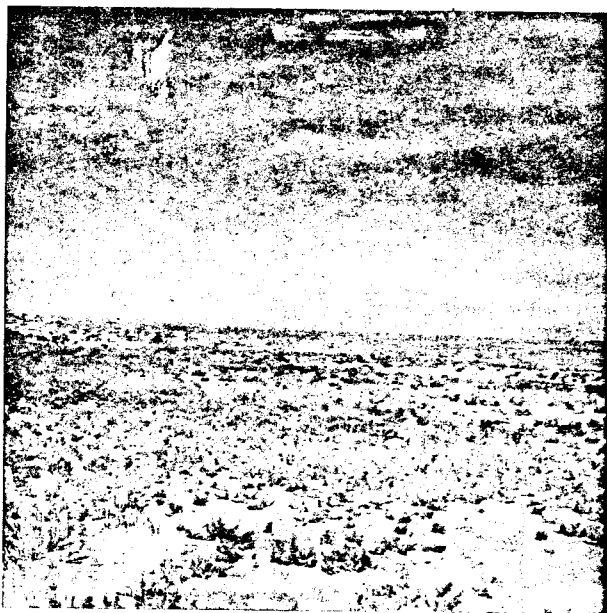
Typing In October 6, 1980 Typing Out October 6, 1980

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	9-30-80 BIA	9-30-80 BIA				EAC written in 1978		9-24-80 1, 2	
Unique characteristics							2	1, 2	
Environmentally controversial								1, 2	
Uncertain and unknown risks							2	1, 2	
Establishes precedents								1, 2	
Cumulatively significant	1						2	1, 2	
National Register historic places	1							1, 2	
Endangered/ threatened species	1						2	1, 2	
Violate Federal, State, local, tribal law	1							1, 2	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



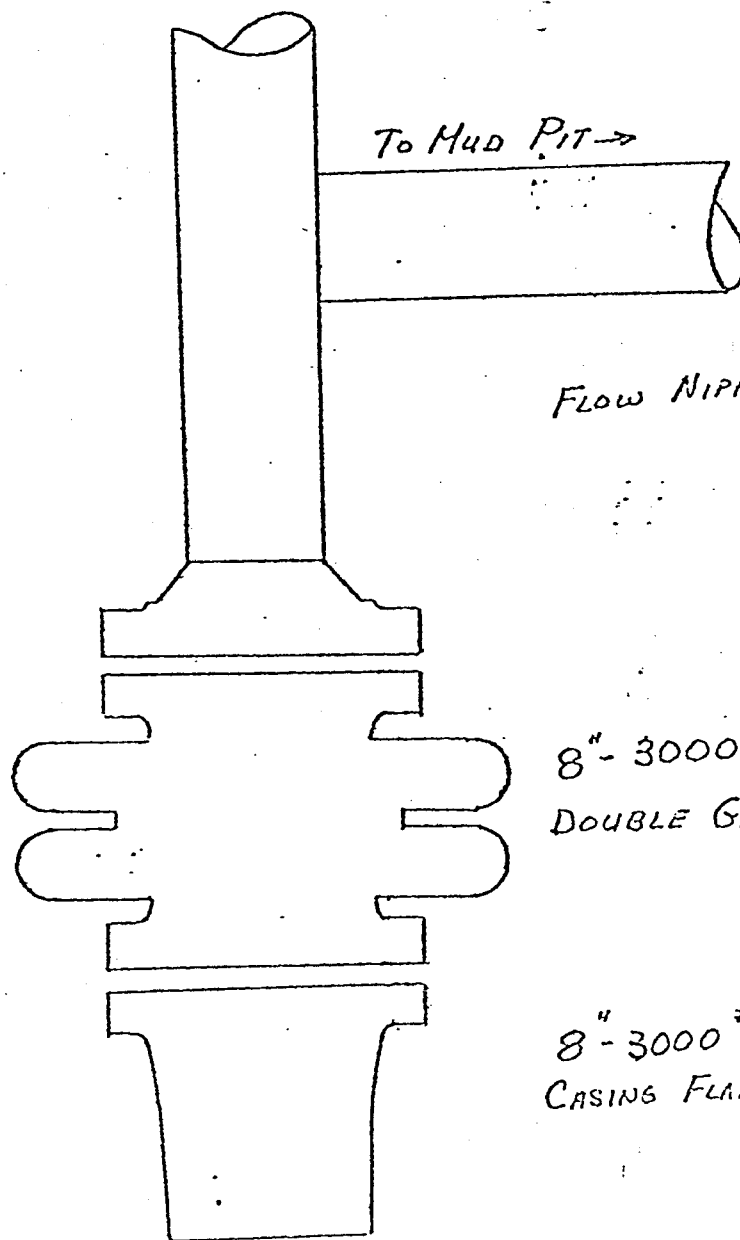
Be/co #
4-17
Looking west

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
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Date: 2/29/73	Signed: REG	



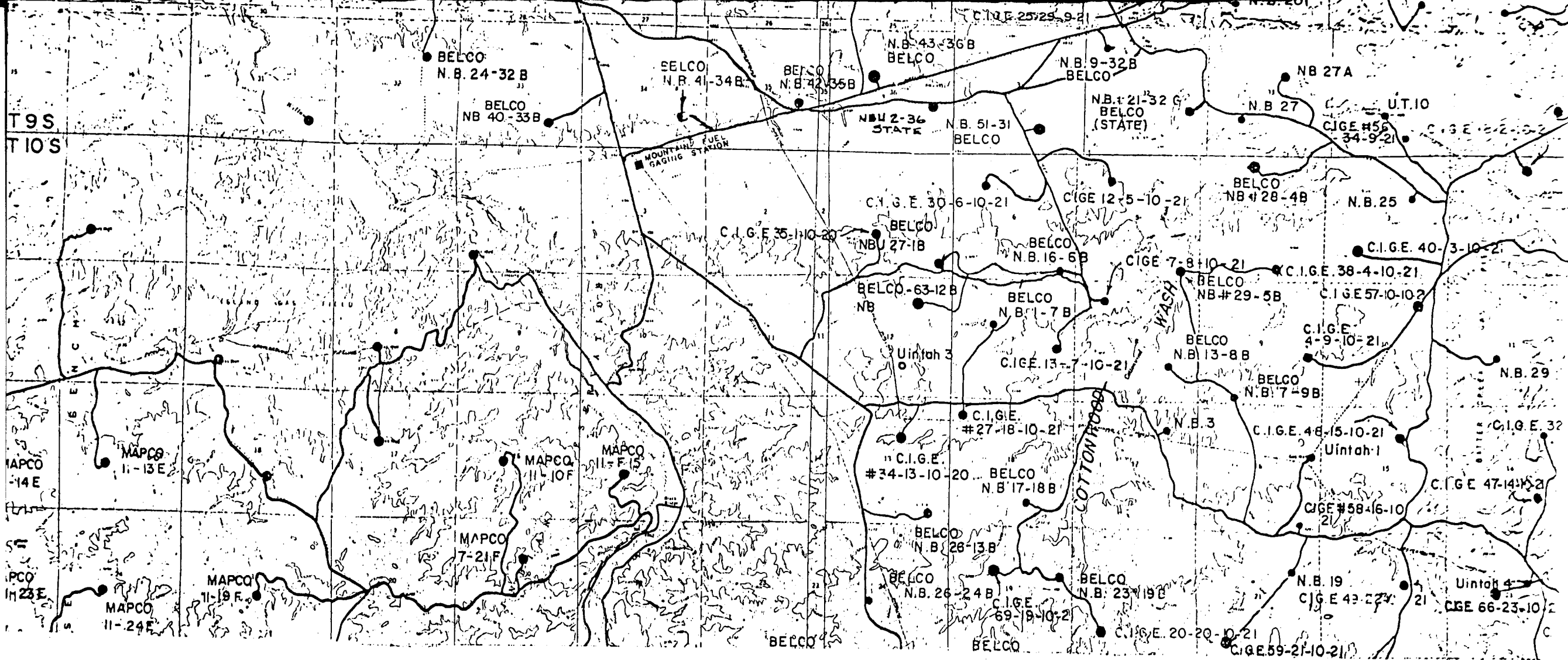
To Mud PIT ->

Flow NIPPLE

8" - 3000# HYDRAULIC
DOUBLE GATE BOP

8" - 3000#
CASING FLANGE

MINIMUM BOP
DIAGRAM



** FILE NOTATIONS **

DATE: October 30, 1979

Operator: Belco Petroleum Corporation

Well No: Muck Creek #4-17

Location: Sec. 17 T. 9S R. 20E County: Wintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-047-30642

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK ? (see if in Unit agent)
not in Unit

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation 3d

Plotted on Map ☒

Approval Letter Written ☒

ltm

#1
PI ml

November 1, 1979

Belco Petroleum Corporation
P.O. Box 250
Big Piney, WY 83131

Re: Well No. Duck Creek #4-17
Sec. 17, T. 9S, R. 20E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30642.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:dm

cc: USGS

VERNAL DISTRICT
OCTOBER 5, 1979
PAGE NO. 3

LOCATION STATUS

CWU 42-13 Location built
43-11 Location built, surface set
45-25 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
NBU 68-25B Approved
✓ DUCK CREEK 4-17 Location built- 2050 FSL 1970 FEL NWST Sec 17 9S 20E
✓ 7-16GR Location built, surface set
8-16GR WO USGS approval, NID sent 9-21-79
9-16GR WO USGS approval, NID sent 9-21-79
10-16GR WO USGS approval, NID sent 9-21-79
11-16GR WO USGS approval, NID sent 9-21-79
12-9GR WO USGS approval, NID sent 9-21-79
13-17GR WO USGS approval, NID sent 9-21-79
NAT DUCK 3-15GR Approved
14-15GR WO USGS approval, NID sent 9-21-79
✓ STGU 16-26 Location built
17-25 Approved
18-17 WO USGS approval, NID sent 9-11-79, inspected 9-27-79

Belco

VERNAL DISTRICT
AUGUST 3, 1979
PAGE NO. 3

ND 2-15GR

Flowing 261 BBLS & 82.7 MCF in 24 hrs. TP-350, CP-pkr,
choke 14/64, GOR 323. G&T 38° @ 60°, BS&W 1 2/10, total
256 BBLS oil, 5 BBLS wtr, GOR 323

EGNAR #1

1660 MCFD, 0 BC, TP-570, LP-450, 60°

LOCATION STATUS

CWU 42-13	Location built
43-11	✓Location built, surface set
NBU 65-25B	✓Location built
68-25B	Approved
71-26B	Approved
DUCK CREEK 3-16	Approved
4-17	✓Location built
7-16GR	Approved
NAT DUCK 3-15GR	WO USGS approval, NID sent 12-4-78, inspected 1-26-79
STGU 14-34	WO USGS approval, NID sent 7-13-79, inspected 7-27-79
15-27	WO USGS approval, NID sent 7-16-79
16-26	WO USGS approval, NID sent 7-16-79
17-25	WO USGS approval, NID sent 7-16-79
GRASSY MTN 1-28	✓Location staked
2-12	✓Location staked

VERNAL DISTRICT
DECEMBER 28, 1979
PAGE NO. 3

NBU 41-34B SI TP-1600, CP-1650, SI 96 hrs
NBU 47-27B SI TP-1175, CP-1200, SI 192 hrs
STGU 14-34 SI TP-1800, CP-1800, SI 144 hrs
EGNAR #1 1450 MCF, 0 BC, TP-600, CP-550, 62°

LOCATION STATUS

CWU 42-13 Location built
43-11 Location built, surface set
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19 Apporved
DUCK CREEK 4-17 Location built
8-16GR Location built
9-16GR Approved
10-16GR Building location
11-16GR Location built
12-9GR Approved
13-17GR Approved
14-16GR WO USGS approval, NID sent 12-13-79
15-16GR WO USGS approval, NID sent 12-13-79
16-16GR WO USGS approval, NID sent 12-13-79
17-16GR WO USGS approval, NID sent 12-13-79
18-16GR WO USGS approval, NID sent 12-13-79
19-16GR WO USGS approval, NID sent 12-13-79
20-9GR WO USGS approval, NID sent 12-13-79
21-9GR WO USGS approval, NID sent 12-13-79
NAT DUCK 5-15GR WO USGS approval, NID sent 12-11-79
6-15GR WO USGS approval, NID sent 12-11-79
7-15GR WO USGS approval, NID sent 12-11-79
14-15GR Approved
STGU 16-26 Location built
17-25 Approved
19-23 WO USGS approval, NID sent 12-17-79
20-7 WO USGS approval, NID sent 12-17-79
21-8 WO USGS approval, NID sent 12-17-79
CWU FED 1-4 WO USGS approval, NID sent 12-17-79
1-5 WO USGS approval, NID sent 12-17-79
NBU 41-34B TESTING
NBU 44-25B TESTING
NBU 47-27B TESTING
NBU 48-29B WOCU
NBU 56-11B WO HOOKUP
NBU 59-24B WO HOOKUP
NBU 67-30B WO HOOKUP

RECEIVED

JAN 24 1980

DIVISION OF
OIL, GAS & MINING

VERNAL DISTRICT
NOVEMBER 30, 1979
PAGE NO. 2

<u>CWU TOTAL</u>	6146 MCFD, LP-437, 24 wells on
<u>NBU TOTAL</u>	11,264 MCFD, 27 wells on, 1 SI hi line PSI NBU 20-1B, 2 Belco prob, 4 SI CIG lateral ruptured Meter station #101 LP-566, NBU 4-35B LP-710 #106 LP-550, #110 LP-550 #109 LP-566, NBU 29-5B SI 2" lateral ruptured
<u>TOTAL GAS</u>	<u>17,410 MCFD</u>
<u>TOTAL OIL</u>	<u>539 BBLS</u>
<u>ND 1-15GR</u>	28 BBLS, TP-20, CP-30, 10 X 86 SPMXL
<u>ND 2-15GR</u>	131 BBLS, 132 MCF, GOR 10008, TP-210, 15/64 choke
<u>DC 3-16GR</u>	SI TP-1825, SI 996 hrs
<u>ND 3-15GR</u>	150 BBLS, TP-120, CP-pkr, 18/64 choke, G&T 34.3 @ 60° BS&W 2%
<u>ND 4-21GR</u>	20 BBLS, TP-50, CP-40, 10 X 86 SPMXL
<u>DC 5-16GR</u>	60 BBLS, TP-50, CP-75, 10 X 74 SPMXL
<u>DC 6-16GR</u>	10 BBLS, TP-50, CP-40, 10 X 86 SPMXL
<u>NBU 47-27B</u>	SI TP-1000, CP-1000, SI 292 hrs
<u>STGU 14-34</u>	Flowing 168 MCF in 24 hrs. TP-200, CP-175, 32/64 choke blowing clean.

LOCATION STATUS

CWU 42-13✓	Location built
43-11✓	Location built, surface set
46-30	WO USGS approval, NID sent 9-11-79, inspected 9-27-79
47-30	WO USGS approval, NID sent 9-11-79, inspected 9-27-79
48-19	Approved
DUCK CREEK 4-17✓	Location built
8-16GR	WO USGS approval, NID sent 9-21-79, inspected 10-2-79
9-16GR	Approved
10-16GR	Approved
11-16GR	Approved
12-9GR	WO USGS approval, NID sent 9-21-79, inspected 10-2-79
13-17GR	WO USGS approval, NID sent 9-21-79, inspected 10-2-79
NAT DUCK 14-15GR	WO USGS approval, NID sent 9-21-79, inspected 10-2-79
STGU 16-26✓	Location built
17-25	Approved
18-17✓	Location built

VERNAL DISTRICT

LOCATION STATUS

RECEIVED
JUN 25 1980

DIVISION OF
OIL, GAS & MINING

NBU
CWU

48-29B
43-11

WOCU
WOCU

DUCK CREEK

4-17
8-16GR
9-16GR
10-16GR
11-16GR
12-9 GR
13-17GR
17-16GR
18-16GR
19-16GR
20-9 GR
21-9 GR
22-9 GR
23-16GR
24-17GR
26-8

LOCATION BUILT
LOCATION BUILT
LOCATION BUILT
LOCATION BUILT
LOCATION BUILT, SURFACE SET
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
PERMISSION TO STAKE REQUESTED 6-4-80
PERMISSION TO STAKE REQUESTED 6-4-80
PERMISSION TO STAKE REQUESTED 6-4-80
PERMISSION TO STAKE REQUESTED 6-4-80

NATURAL DUCK

6-15GR
7-15GR
9-15GR
14-15GR

APPROVED
APPROVED
APPROVED
APPROVED

STAGECOACH

16-26
17-25
19-33
20-7
21-8

LOCATION BUILT
APPROVED
APPROVED
WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-8
WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-8

CWU FEDERAL

1-4
1-5

APPROVED
WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-8

CHAPITA WELLS

42-13
49-25
50-32
51-32
52-33
53-33
54-34
55-20
56-29
57-29
58-19

LOCATION BUILT, SURFACE SET
WO USGS APPROVAL, APD SENT 5-15-80
LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
WO USGS APPROVAL, APD SENT 5-15-80
WO USGS APPROVAL, APD SENT 5-15-80
WO USGS APPROVAL, APD SENT 5-15-80
PERMISSION TO STAKE REQUESTED 6-5-80
PERMISSION TO STAKE REQUESTED 6-5-80
PERMISSION TO STAKE REQUESTED 6-5-80
PERMISSION TO STAKE REQUESTED 6-5-80

UMMIT COUNTY

1-4

WO STATE APPROVAL, APD SENT 5-16-80

VERNAL DISTRICT

LOCATION STATUS

NBU
STAGECOACH
CWU

48-29B
18-17
43-11

WOCU
WOCU
WOCU

DUCK CREEK

✓4-17
✓8-16GR
✓9-16GR
✓10-16GR
✓11-16GR
12-9 GR
13-17GR
17-16GR
18-16GR
19-16GR
20-9 GR
21-9 GR

LOCATION BUILT
LOCATION BUILT
LOCATION BUILT
LOCATION BUILT
LOCATION BUILT, SURFACE SET
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED
APPROVED

NATURAL DUCK

6-15GR
7-15GR
✓8-15GR
9-15GR
14-15GR

APPROVED
APPROVED
LOCATION BUILT, SURFACE SET
APPROVED
APPROVED

STAGECOACH

✓16-26
17-25
19-33
20-7
21-8

LOCATION BUILT
APPROVED
APPROVED
WO USGS APPROVAL, NID SENT 12-17-79, INSP. 3-11-80
WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80

WU FEDERAL

1-4

APPROVED

WU FEDERAL

1-5

WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80

WU

✓42-13
✓48-19
49-25
50-32
51-32
52-33
53-33
54-34

LOCATION BUILT, SURFACE SET
LOCATION BUILT
STAKED
STAKED
STAKED
STAKED
STAKED
STAKED

VERNAL DISTRICT

MARCH 7, 1980

PAGE NO. 2

NBU 9-32GR Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10,
8 X 64 SPMXL, no gas vented

NBU 28-4B Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750,
625 Back PSI

NBU 54-2B Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100,
0 BC, 0 BW

NBU 39-28B SI TP-700, CP-1000, SI 24 hrs

NBU 47-27B Open to pit, TP-0, CP-1450, open to pit 192 hrs

NBS 1-32G SI TP-2130, CP-pkr, SI 72 hrs

NBU 41-34B SI TP-1100, CP-1640, SI 120 hrs

EGNAR #1 1400 MCF, 0 BC, TP-700, LP-590, 68°

LOCATION STATUS

NBU 48-29B	WOCU
STGU 18-17	WOCU
CWU 43-11	WOCU
CWU 46-30	WOCU
CWU 42-13	Location built, surface set
CWU 48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-16GR	Location built
12-9GR	Approved
13-17GR	Approved
14-16GR	Building location
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79
18-16GR	WO USGS approval, NID sent 12-13-79
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
NATURAL DUCK 5-15GR	Approved
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

2050' FSL & 1970' FEL (NW SE)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROX. 4 MILES SOUTH OF OURAY

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

670'

16. NO. OF ACRES IN LEASE

280

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4751' Natural G.L.

22. APPROX. DATE WORK WILL START*

12/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0# K-55	200'	200 sx "G" cement
8 3/4"	4 1/2"	11.6# K-55	7500'	Sufficient to cover top portion of Green River form.

1. Surface Formation: Uinta
2. Est Log TOPS: Green River 1862', Wasatch 5262'
3. Anticipate water through the Uinta, oil in the Green River @ 3412', 4107' & 4762'. Anticipate gas in the Wasatch @ 5262'.
4. Casing Design: New casing as described above. Surface casing will be set w/dry hole digger.
5. MIN BOP: 10" 3000 PSI hydraulic doublegate BOP. Will test to 1000 PSI prior to drilling surface plug and on each trip for bit.
6. Mud Program: A water base gel-chemical mud weighted to 10. ppg will be used to control the well.
7. Aux Equip: 2" 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Run DK, CNL, FDC, GR logs. No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
0. Operations will begin approx 12/80 and end approx 12/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE District Engineer

DATE

8/28/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SGD.) R. A. HENRICKS

TITLE

FOR R. M. QUINN
DISTRICT ENGINEER

DATE

03 NOV 1980

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:CONDITIONS OF APPROVAL ATTACHED
TO OPERATIONS COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State oil - Yes

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**DUPLICATE**
38400

SIGNATURE AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

~~UTE SURFACE~~

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUCK CREEK

9. WELL NO.

4-17

10. FIELD AND POOL, OR WILDCAT

~~WASATCH~~11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 17, T9S, R20E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2050' FSL & 1970' FEL (NW SE)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROX. 4 MILES SOUTH OF OURAY

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

670'

16. NO. OF ACRES IN LEASE

280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4751' Natural G.L.

22. APPROX. DATE WORK WILL START*

12/80

23.

PROPOSED CASING AND CEMENTING PROGRAM

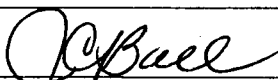
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0# K-55	200'	200 sx "G" cement
8 3/4"	4 1/2"	11.6# K-55	7500'	Sufficient to cover top portion of Green River formation

1. Surface Formation: Uinta
2. Est Log TOPS: Green River 1862', Wasatch 5262'
3. Anticipate water through the Uinta, oil in the Green River @ 3412', 4107' & 4762'. Anticipate gas in the Wasatch @ 5262'.
4. Casing Design: New casing as described above. Surface casing will be set w/dry hole digger.
5. MIN BOP: 10" 3000 PSI hydraulic doublegate BOP. Will test to 1000 PSI prior to drilling surface plug and on each trip for bit.
6. Mud Program: A water base gel-chemical mud weighted to 10. ppg will be used to control the well.
7. Aux Equip: 2" 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Run DK, CNL, FDC, GR logs. No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will begin approx 12/80 and end approx 12/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE District Engineer

DATE

8/24/80

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

APPROVED BY

DATE:

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BY:

*See Instructions On Reverse Side

T 9 S, R 20 E, S.L.B. & M.

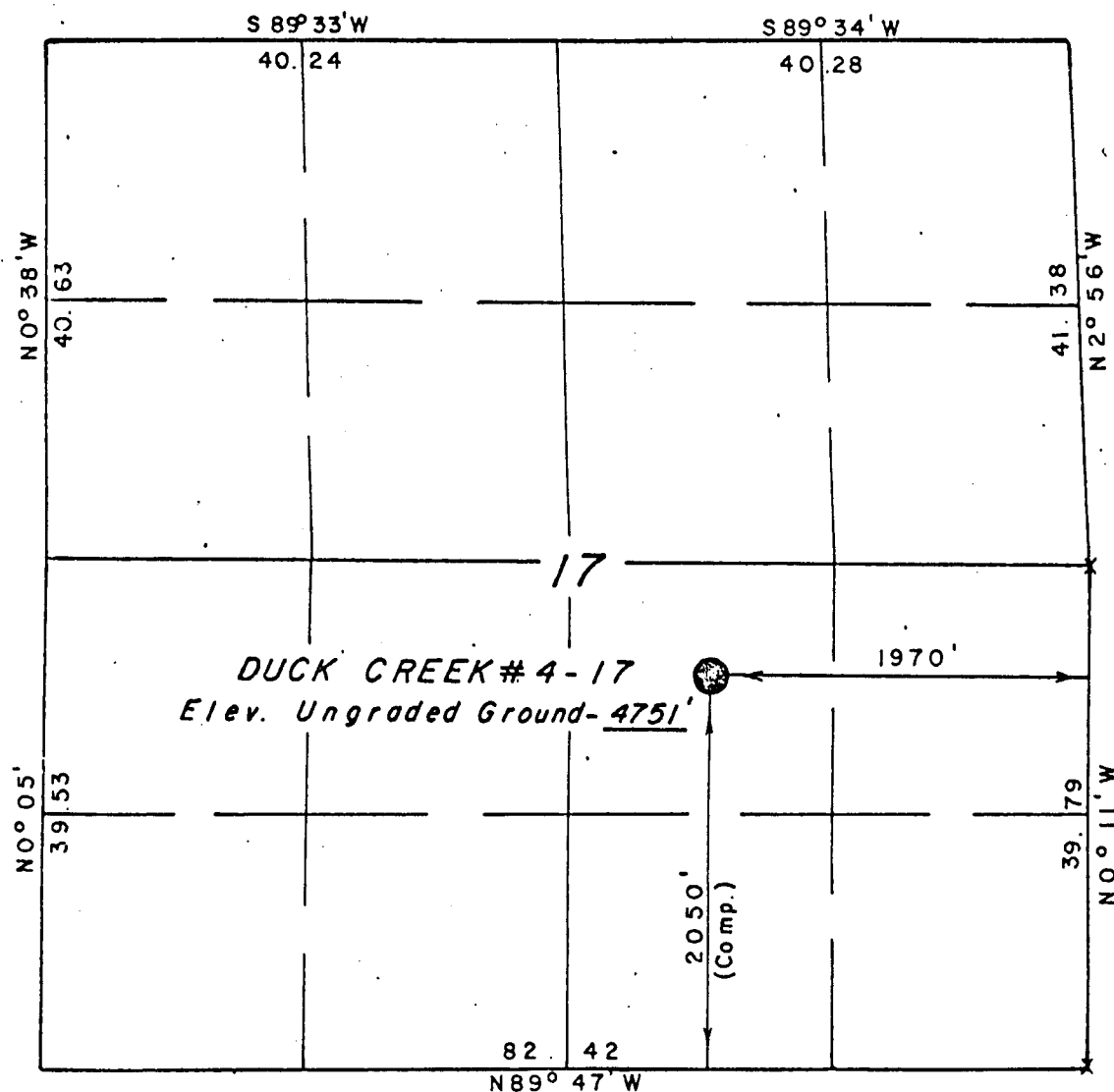
PROJECT

BELCO PETROLEUM CORP.

Well location, DUCK CREEK #4-17,
located as shown in the NW 1/4 SE
1/4 Section 17, T9S, R20E, S.L.B. & M.
Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' S 23° 08' 25" W = 4756.93'
" " " " N 66° 51' 35" W = 4754.31'
" " " " N 23° 08' 25" E = 4740.20'
" " " " S 66° 51' 35" E = 4751.20'



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED IN W
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James H. Johnson

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/27/78
PARTY	DA JB	RP	REFERENCES GLO Plat
WEATHER	Fair	FILE	BELCO PETROLEUM

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application to drill a
gas well ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

TO Belco Petroleum Corp. ~~XXXXXXXXXX~~ COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

NW $\frac{1}{4}$ SE $\frac{1}{4}$., Sec. 17, T9S., R20E., SLB&M
Located approximately 5 miles south of Ouray, Utah.

OWNERSHIP

☒ Surface Ute Tribe

☒ Sub-Surface Non-Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS application IS NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

9-30-80
DATE

Henry J. Carl
Acting SUPERINTENDENT

FY: '80-96

LEASE NO. Utah 38400
WELL NO. 4-17

BINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Belco Petroleum Corp. proposes to drill an Gas well (4-17) to, a proposed depth of 7500 feet; to construct approximately 0.1 (~~5~~, miles) of new access road; and upgrade approximately 0 (feet, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 5 miles south of Ouray, Utah in the NW 1/4 SE 1/4 Sec. 17 T. 9S., R. 20E., SLB& meridian. This area is used for wildlife habitat and livestock grazing. The topography is rolling hills. The vegetation consist of hallogeton, five hooked basin, globe mallow.
Wildlife habitat for: X Deer Antelope Elk Bear X Small Mammals
X Birds Endangered species Other Insects and reptiles
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
 - A. This site was prepared over a year ago and is mostly covered with halogeton.
 - B. Dust & exhaust emissions will affect air quality.
 - C. Scenic quality will be affected.
4. ALTERNATIVES TO THE PROPOSED ACTION: none which are practical
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:
None of the adverse affects listed in item #3 can be avoided in a practical manner.
6. DETERMINATION: This request action ~~XXXXX~~ (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:
Rick Schatz - Belco
Bud Pease - Belco
Ed Kurip - Meiji
Joe Pinhecoose - Ute Tribe
Cody Hansen - USGS

COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078

USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
84138

Rick Schatz 9-30-80
BIA Representative Date

Lease #. Utah 38400
Well #. 4-17

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Belco Petroleum Corpwell 4-17

in the NW $\frac{1}{4}$ SE $\frac{1}{4}$., Sec. 17, T9S., R20E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 9/24/80, we have cleared the proposed location in the following areas of environmental impact:

Yes X No Listed threatened or endangered species

Yes X No Critical wildlife habitat

Yes X No Historical or cultural resources

Yes X No Air quality aspects (to be used only if project is in
or adjacent to a Class I area of attainment)

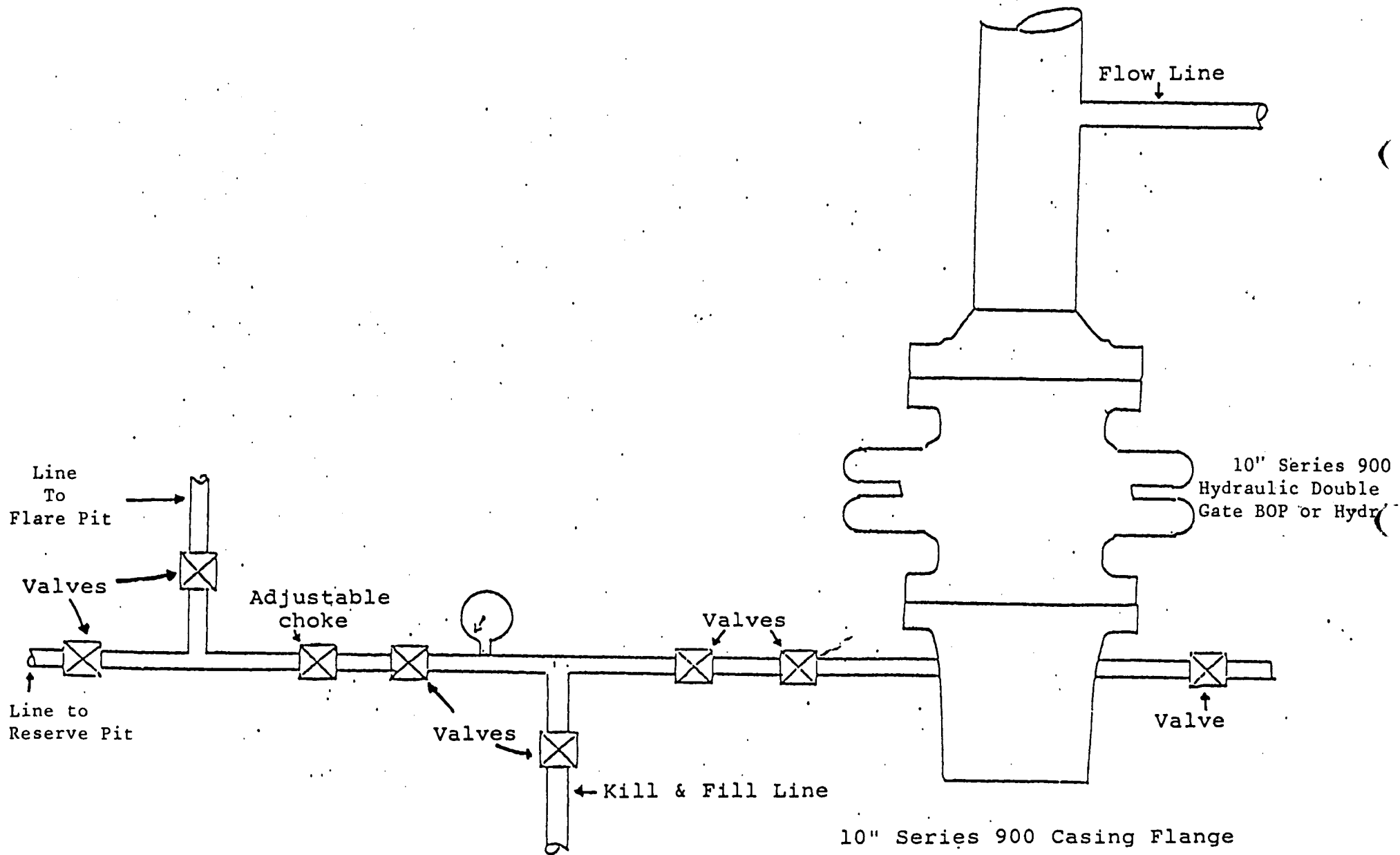
Yes X No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

Enclosure

Cal A. Hansen



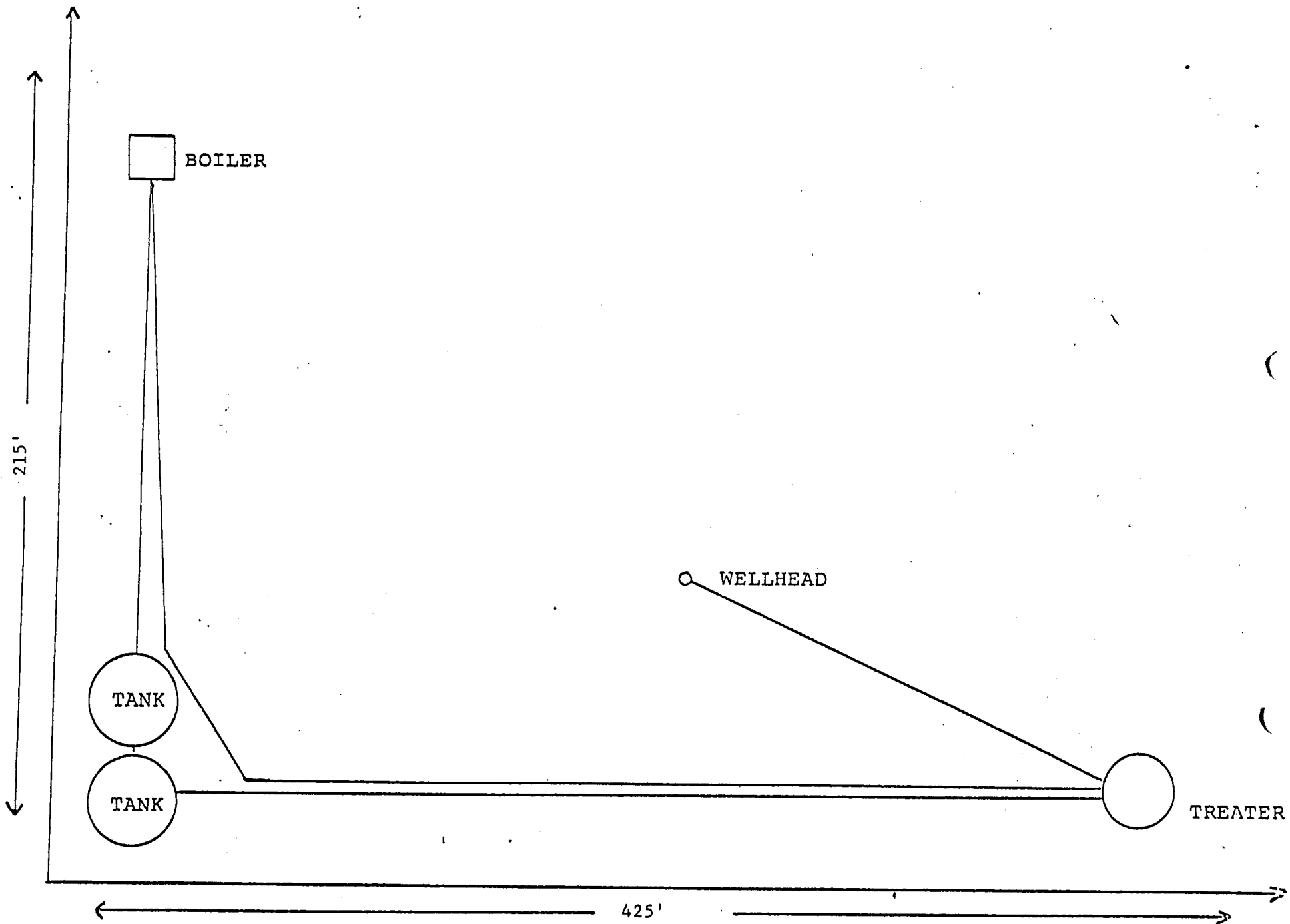


DIAGRAM "A"

PRODUCTION FACILITIES SCHEMATIC

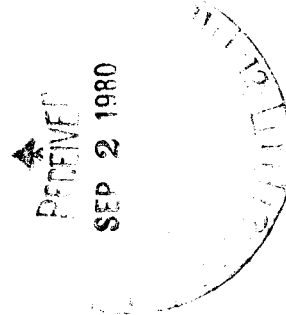
DUPLICATE

Belco Petroleum Corporation

Belco

August 28, 1980

Mr. Bill Martens
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



RE: Duck Creek 4-17
Section 17, T9S, R20E
Uintah County, Utah

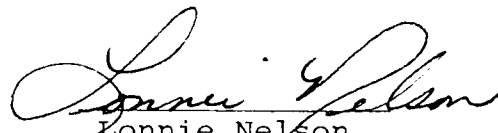
Dear Sir;

As per our conversation by telephone on August 27, 1980, I am resubmitting an APD on the above referenced well which had prior approval from your USGS office. Also attached is a copy of the approved APD.

Although we have not spudded this well yet, the location and access road have been constructed.

Belco has this well scheduled to be drilled approximately mid-December, 1980.

Very truly yours,
BELCO PETROLEUM CORPORATION


Lonnie Nelson
Engineering Clerk

Attachments

xc: Utah Dep't of Nat'l Resources
Houston
Denver
file

NOTICE OF SPUD

- p. Belco

Caller: Lonnie

Phone: _____

Well Number: Duck Crk. 4-17

Location: NWSE 17-9S-20E

County: Utah State: Utah

Lease Number: 11-38400

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 1-29-81 9:00 A.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole to 190'
ran 5 jts of 9 5/8 36# new K 55 cgl landed
@ 189' GL cmt'd to surface ± 200 3x5
Class G cmt released rig 7:00p.m. 1-30-81

Rotary Rig Name & Number: Chandler & Assoc. #1

Approximate Date Rotary Moves In: 2-20-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: K.R.

Date: 2-2-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL NW/SE
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) NOTICE OF SPUD		

5. LEASE
Utah 38400.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE*SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
4-17

10. FIELD OR WILDCAT NAME
DUCK CREEK*WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 17, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4751' Natural GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE & TIME SPUDDED: 9:00 a.m. 1-29-81

DRY HOLE SPUDDER: Mike Johnson

ROTARY RIG: Chandler & Assoc #1, will move in approx 2-20-81

Drld a 12 1/4" hole to 190'. Ran 5 jts, 36#, new K-55 casing and landed @ 189' G.L. Cemented to surf w/200 sacks class "G" cement w/2% CaCl₂. Released dry hole spudder @ 7:00 p.m. 1-30-81.

Notice of spud called in to Kim w/USGS/SLC 2-2-81 A.M.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE Engineering Cl DATE 2-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

12

LOCATION STATUS:

DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	11-16GR	LOCATION BUILT, SURF SET
	12-9 GR	PERMITTED
	13-17GR	PERMITTED
	17-16GR	PERMITTED
	18-16GR	LOCATION BUILT, SURF SET
	19-16GR	PERMITTED
	20-9 GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	STAKED
	23-16GR	STAKED
	24-17GR	STAKED
	26-8 GR	STAKED
NATURAL DUCK	6-15GR	PERMITTED
	7-15GR	PERMITTED
	9-15GR	BUILDING LOCATION
	10-21GR	STAKED
	11-21GR	STAKED
	12-21GR	STAKED
	13-21GR	STAKED
	14-15GR	PERMITTED
STAGECOACH	16-26	LOCATION BUILT
	17-25	PERMITTED
	19-33	PERMITTED
	20-7	PERMITTED
	21-8	PERMITTED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	PERMITTED
CHAPITA WELLS	42-13	LOCATION BUILT, SURF SET
	49-25	WO USGS PERMIT
	50-32	PERMITTED
	51-32	PERMITTED
	52-33	BUILDING LOCATION
	53-33	WO USGS PERMIT
	54-34	WO USGS PERMIT
	55-20	WO USGS PERMIT, APD SENT 7-17-80
	56-29	WO USGS PERMIT, APD SENT 7-17-80
	57-29	WO USGS PERMIT, APD SENT 7-17-80
	58-19	WO USGS PERMIT, APD SENT 7-17-80
SUMMIT CO.	1-4	WO STATE PERMIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION
3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL NW/SE
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

WELL STATUS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 2-28-81: WAITING ON ROTARY TOOLS.

5. LEASE U-38400
6. IF INDIAN, ALLOTTEE OR TRIBE NAME SURFACE * UTE TRIBE
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME DUCK CREEK
9. WELL NO. 4-17
10. FIELD OR WILDCAT NAME Duck Creek Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17, T9S, R20E
12. COUNTY OR PARISH UINTAH
13. STATE UTAH
14. API NO. 43-047-30642
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4751' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. K. Nelson

TITLE

Eng. Clerk

DATE

3-3-81

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BELCO DEVELOPMENT CORPORATION
DAILY DRILLING REPORT
Friday, March 13, 1981

VERNAL DISTRICT

DEVELOPMENT WELLS

✓ NDC 42-25GR (DW-OIL) 5567' (167') 17. Drilling, Green River.
North Duck Creek Field Drld 167' in 24 hrs.
Uintah County, Utah Bit #3, 8 3/4", F-4, 3 16/32, 2212' in 208 1/4 hrs.
TD 5728' Green River PP-500 WT-25 RPM-70
Jacobs Rig #2 Mud prop: MW-9.2 VIS-30 WL-7.6 Chl-63,000
Belco WI 100% BG-150 CG-600
Drld Brks:
5454'-5457' (3') 9.0 5.0 8.0 400/200
90% SS, Gd Gld Flo & Gld cut
5487'-5492' (5') 9.0 4.0 13.0 500/300
100% SS, Gd Gld Flo & Gld cut
AFE (csg pt) \$198,000
CUM cost \$169,111

✓ DC 4-17 (DW-GAS) 2924' (427') 8, circ, raise wt for trip, GR.
Duck Creek Field Drld 427' in 21 1/4 hrs, dev 2602', 2 1/4".
Uintah County, Utah Bit #1, 8 3/4", FP-62, 3 16/32, made 2724' in
TD 7331' Wasatch 138 3/4 hrs.
Chandler & Assoc #1 PP-850 WT-45 RPM-62 BG-300 CG-670
Belco WI 100% Mud prop: MW-9.2 VIS-27 Chl-18,000
No drilling breaks.
AFE (csg pt) \$290,000
CUM cost \$109,949

NEW LOCATIONS

CWU 58-19 (DW-GAS) Finish location.
Chapita Wells CUM cost \$11,175
Uintah County, Utah

DIVISION OF
OIL, GAS & MINING

COMPLETIONS

✓ ND 11-21GR (DW-OIL) Report #7.
Natural Duck Unit Complete running rods & flange up for production.
Uintah County, Utah Open tbg to 400 bbl tank, SDFN.
5057' PBTD Green River ROD DETAIL:
Utah Well Service
Belco WI 100%

10	1"
85	3/4"
63	7/8"
33	1"
1	1" x 8' PUP
1	1" x 6' PUP
1	1" x 4' PUP
	1 1/4" x 22' Polish Rod
	1 1/2" x 14' Liner

Pump Installed: F-54 2 1/2" x 1 1/2" x 12 x 16 BHD
w/10' stinger w/screen.
AFE (comp) \$504,000
CUM cost \$328,658

✓ CW FED 1-5 (DW-GAS) Report #7. Flow well @ 450 MCF 4 hrs, light mist.
Chapita Wells Release Pkr, kill well, latch BP. TOH w/BP &
Uintah County, Utah pkr. TIH to 2000' land tbg on donut. Shut well
7067' PBTD Wasatch in, will frac today.
Utah Well Service AFE (comp) \$554,000
Belco WI 100% CUM cost \$380,822

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL NW/SE
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS	

5. LEASE
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SURFACE * UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
4-17

10. FIELD OR WILDCAT NAME
DUCK CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 17, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4751' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 3 1981
DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-81 STATUS: Drilling, depth 6336', proposed TD 7331'.

Chandler & Assoc Rig #1, MI & RURT 3-5-81, drld 8 3/4" hole from 189' to 5390', drld 7 7/8" hole from 5390' to depth of 6336'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. Nelson TITLE ENG. CLERK DATE 4-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL NW/SE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) STATUS	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-30-81: Waiting on completion unit.

Chandler Rig #1 finished drilling from depth of 6336' to TD of 7331'.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SURFACE*UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
4-17

10. FIELD OR WILDCAT NAME

DUCK CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 17, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4751' GL

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 5-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BELCO DEVELOPMENT CORPORATION
DAILY DRILLING REPORT
Friday, April 10, 1981

VERNAL DISTRICT

DEVELOPMENT WELLS

✓ DC 4-17 (DW-GAS)

Duck Creek Field
Uintah County, Utah
TD 7331' Wasatch
Chandler Rig #1
Belco WI 100%

6391' (55') 37. Drilling, Wasatch.
Drld 55' in 13½ hrs.
Bit #10, 6¼", F-2, jets open, 55' in 13½ hrs.
PP-1250 WT-25 RPM-54
Mud prop: MW-10.2 VIS-34 WL-9.8 Chl-162,000
BG-40 CG-40 Trip gas 1900
Drlg Brks:
6360'-66' (6') 20- 7 -20 40/20
Trace dull gold flo, weak cut.
Drld hard cmt above plug 5117' to 5126'.
Drld plug @ 5126', drld shoe @ 5176', 5 hrs.
Washed 57' to bottom 6279' to 6336'.
AFE (csg pt) \$298,000
CUM cost \$533,801

BB 1-15GR (DW-OIL)

Brennan Bottoms
Uintah County, Utah
TD 7652' GR
Chandler Rig #1
Belco WI 100%

RAM Oilfied Service drlg rat & mouse hole.
CUM cost \$20,000

WORKOVER

✓ WRU 17-10 (DW-OIL)

White River Unit
Uintah County, Utah
Green River
Utah Well Service
Belco WI 100%

Report #1.
MI & RU. TOH w/ 3 rods. Body break in #4 3" rod.
TIH w/fishing tools, catch fish, unseat pump,
pump 50 bbls hot wtr down tbg, POH w/rods & pump.
TIH w/ pump. Unable
to get past paraffin @ 300'. SDFN.
This a.m.: Will hot oil tbg & complete TIH.
CUM cost \$3800

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION											
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2050' FSL & 1970' FEL NW $\frac{1}{4}$ SE $\frac{1}{4}$ At top prod. interval reported below SAME At total depth SAME											
14. PERMIT NO. 43-047-30642				DATE ISSUED 11-1-79							
5. LEASE DESIGNATION AND SERIAL NO. U-38400		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SURFACE*UTE TRIBE									
7. UNIT AGREEMENT NAME		8. NAME OF LEASE NAME DUCK CREEK									
9. WELL NO. 4-17		10. FIELD AND POOL, OR WILDCAT DUCK CREEK FIELD									
11. SEC., T., R., M., OR BLOCK AND SURVEY SEC. 17, T9S, R20E		12. COUNTY OR PARISH UINTAH									
13. STATE UTAH		15. DATE SPUNDED 1-29-81 dry 3-5-81 RT									
16. DATE T.D. REACHED 4-18-81		17. DATE COMPL. (Ready to prod.) 6-13-81		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4750' Prep 4762' KB		19. ELEV. CASINGHEAD 4752'					
20. TOTAL DEPTH, MD & TVD 7331.25'		21. PLUG, BACK T.D., MD & TVD 7298'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ALL					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6130-7049' Wasatch		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DLE, FDC, CNL, WGR & caliper, Cyberlook							
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		189'		12 1/4		200 sx Class G		NONE	
7		20&23#		5176'		8 3/4		996 sx 50-50 Pozmix		NONE	
4 1/2"		11.6#		7331.25		6 1/4		500 sx 50-50 Pozmix		NONE	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8"	
										7063' KB	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7047-49/2 hpf 6660-62/4 hpf 6653-55/4 hpf 6365-67/2 hpf 6130-32/4 hpf						DEPTH INTERVAL (MD) 7047-6130					
						AMOUNT AND KIND OF MATERIAL USED 23,200 gal tr fluid w/70,000# 20/40 sd					
33.* PRODUCTION						WELL STATUS (Producing or shut-in) SI					
DATE FIRST PRODUCTION 6-24-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing									
DATE OF TEST 6-24-81		HOURS TESTED 24		CHOKE SIZE 48/64"		PROD'N. FOR TEST PERIOD 4 bbl cond		OIL—BBL. 497		GAS—MCF. TSTM	
FLOW. TUBING PRESS. 600		CASING PRESSURE 650		CALCULATED 24-HOUR RATE 4 bbl cond		OIL—BBL. 497		GAS—MCF. TSTM		WATER—BBL. N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test						TEST WITNESSED BY Rick Schatz					
35. LIST OF ATTACHMENTS											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.C. Ball

TITLE District Engineer

DATE

6-26-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Uinta	Surf	
Greenriver	1783	
H	3351	
J	4063	
M	4736	
Wasatch	5250	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL NW $\frac{1}{4}$ SE $\frac{1}{4}$
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	WELL STATUS REPORT	

5. LEASE
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE*SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
4-17

10. FIELD OR WILDCAT NAME
UNDESIGNATED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 17, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4750' GL, 4762' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 8-1-81: SHUT IN, WAITING ON CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson FOR J. C. BALL
TITLE DISTRICT ENGINEER DATE 8-3-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL (NW₁/SE₁)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS REPORT	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-15-81: SHUT IN, WAITING ON CONNECTION TO SALINE LINE.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Edith A. Paulson TITLE ENGINEERING CLERK DATE SEPT 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
4-17

10. FIELD OR WILDCAT NAME
UNDESIGNATED

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 17, T5S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4750' GL 4762' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION
3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL (NW/SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |
- WELL STATUS REPORT

5. LEASE
U-38400
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE
7. UNIT AGREEMENT NAME
DUCK CREEK UNIT
8. FARM OR LEASE NAME
9. WELL NO.
4-17
10. FIELD OR WILDCAT NAME
UNDESIGNATED
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 17, T9S, R20E
12. COUNTY OR PARISH
UINTAH
13. STATE
UTAH
14. API NO.
43-047-30642
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4750' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 10-15-81: SHUT IN WAITING ON CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy K. Rutan TITLE ENG CLERK DATE 10-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas ☒ well ☒ other ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL (NW/SE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS REPORT <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-16-81: SHUT IN WAITING ON CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENG CLERK DATE 11-16-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
DUCK CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
4-17

10. FIELD OR WILDCAT NAME
UNDESIGNATED

11. SEC., T., R., OR BLK. AND SURVEY OR AREA
SEC 17, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4750' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) WELL STATUS REPORT ☐ ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-15-81: SHUT IN. WAITING ON CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG. CLERK DATE DEC 15 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
DUCK CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
4-17

10. FIELD OR WILDCAT NAME
UNDESIGNATED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 17, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB AND WD)
4750' GLY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) WELL STATUS REPORT

5. LEASE U-38400	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME DUCK CREEK	9. WELL NO. 4-17	10. FIELD OR WILDCAT NAME	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17, T9S, R20E	12. COUNTY OR PARISH UINTAH	13. STATE UTAH	14. API NO. 43-047-30642	15. ELEVATIONS (SHOW DE KDB, AND WD) 4750' GL
---------------------	---	------------------------	-------------------------------------	---------------------	---------------------------	---	--------------------------------	-------------------	-----------------------------	--

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-15-82: SHUT IN WAITING ON NORTHWEST FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krulson TITLE ENG CLERK DATE JAN 19 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☒ other ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS REPORT	

5. LEASE
U-384008

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
4-17

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 17, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4750' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 2-15-82: WELL SHUT IN. WAITING ON NORTHWEST PIPELINE FOR CONNECTION TO SALES LINE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Hulston TITLE ENG CLERK DATE FEB 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Belco Development Corporation

Belco

March 15, 1982

Mr. E. W. Guynn-District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following wells all located in Uintah County, Utah:

Stagecoach Unit 20-7	Natural Buttes 47-27B
Chapita Wells 59-18	Chapita Wells 56-29
Duck Creek 9-16GR	Duck Creek 31-16GR
Chapita Wells 1-4 Fed	Chapita Wells 1-5 Fed
Brennan Bottoms 1-15	Chapita Wells 52-33
East Bench 1-23 Fed	Duck Creek 60-29
Duck Creek 20-9GR	Duck Creek 4-17
Natural Buttes 39-28B	Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

Kathy Krutson
Kathy Krutson
Engineering Clerk

/kk
attachments
cc: ~~Division~~ of Oil, Gas & Mining
GEN-Houston
File

RECEIVED
MAR 17 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2050' FSL & 1970' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS REPORT</u>	

5. LEASE
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
4-17GR

10. FIELD OR WILDCAT NAME

11. SEC., T., R., AND OR BLK. AND SURVEY OR AREA
SECTION 4 T9S R20E

12. COUNTY OR PARISH
HINTAH

13. STATE
UTAH

14. API NO.
43-047-30642

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4750' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-15-82: Initial Production 3-11-82, sub 1 to Northwest Pipeline Company. Well will be reported on production form 9-329 in the future.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE Eng Clerk DATE March 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-38400
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2050' FSL & 1970' FEL		8. FARM OR LEASE NAME DUCK CREEK FIELD
14. PERMIT NO. 43-047-30642		9. WELL NO. 4-17GR
15. ELEVATIONS (Show whether DF, BT, GR, etc.) 4750' NGL		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17, T9S, R20E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS IS TO ADVISE THAT THE LEASE USE GAS ON THIS WELL IS ABNORMALLY HIGH AS SHOWN ON THE 9-329 LEASEE REPORTS BECAUSE IN ADDITION TO FURNISHING FUEL FOR ITSELF, FUEL IS BEING FURNISHED DUK 32-17, 50-17 AND 24-17. THESE WELLS ARE ALL ON THE SAME LEASE AS THE DUK 4-17.

RECEIVED

OCT 26 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JCBall

TITLE

DISTRICT ENGINEER

DATE

10-25-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

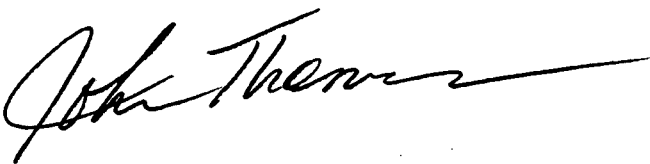
Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOG M 56-64-1
an equal opportunity employer

Page 7 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X DUCKCREEK 20-9GR							
X 4304730650	04940 OGS 20E 9		GRRV	✓			
X DUCKCREEK 17-16GR							
X 4304730654	04940 OGS 20E 16		GRRV	✓			
X DUCKCREEK 24-17GR							
X 4304730779	04940 OGS 20E 17	PLA 9-17	GRRV	0	CARD ON ACTIVE SIDE, 13MT GIVES 2-5-81 PLA REOPENED PERMAN IN NOV (NOTICE TO PLA)		
X DUCKCREEK 26-8GR							
X 4304730784	04940 OGS 20E 8		GRRV	✓			
X DUCKCREEK 32-17GR							
X 4304730810	04940 OGS 20E 17		GRRV	✓			
X DUCKCREEK 50-17GR							
X 4304730996	04940 OGS 20E 17		GRRV	✓			
X DUCKCREEK 51-8GR							
X 4304731038	04940 OGS 20E 8		GRRV	✓			
X DUCKCREEK 4-17							
X 4304730642	04945 OGS 20E 17		WSTC	✓			
X DUCKCREEK 14-16GR							
X 4304730652	04980 OGS 20E 16		GRRV	✓			
X DUCKCREEK 16-16GR							
X 4304730653	04990 OGS 20E 16		GRRV	✓			
X DUCKCREEK 18-16GR							
X 4304730655	05000 OGS 20E 16		GR-WS	✓			
X N DUCKCREEK 60-29							
X 4304731093	05045 OGS 21E 29		GRRV	✓			
X NORTH DUCK CREEK #69-29							
X 4304731580	05046 OGS 21E 29		WSTC	✓			
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or turn back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE	
3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME PGW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2050' FSL & 1970' FEL		8. FARM OR LEASE NAME DUCK CREEK FIELD	
14. PERMIT NO. 43 047 30642		9. WELL NO. 4-17GR 112417	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4750' NGL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 17, T9S, R20E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 11-18-87

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT

DATE 11-18-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 29 1988

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY DIVISION OF

3. ADDRESS OF OPERATOR
P. O. BOX 1815, VERNAL, UTAH 84078 OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2050' FSL & 1970' FEL

5. LEASE DESIGNATION AND SERIAL NO.
U-38400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK FIELD

9. WELL NO.
4-27GR

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 17, T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO.
43 047 30642

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4750' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 8-16-88 AFTER
BEING SHUT IN FOR NINETY DAYS.

18. I hereby certify that the foregoing is true and correct

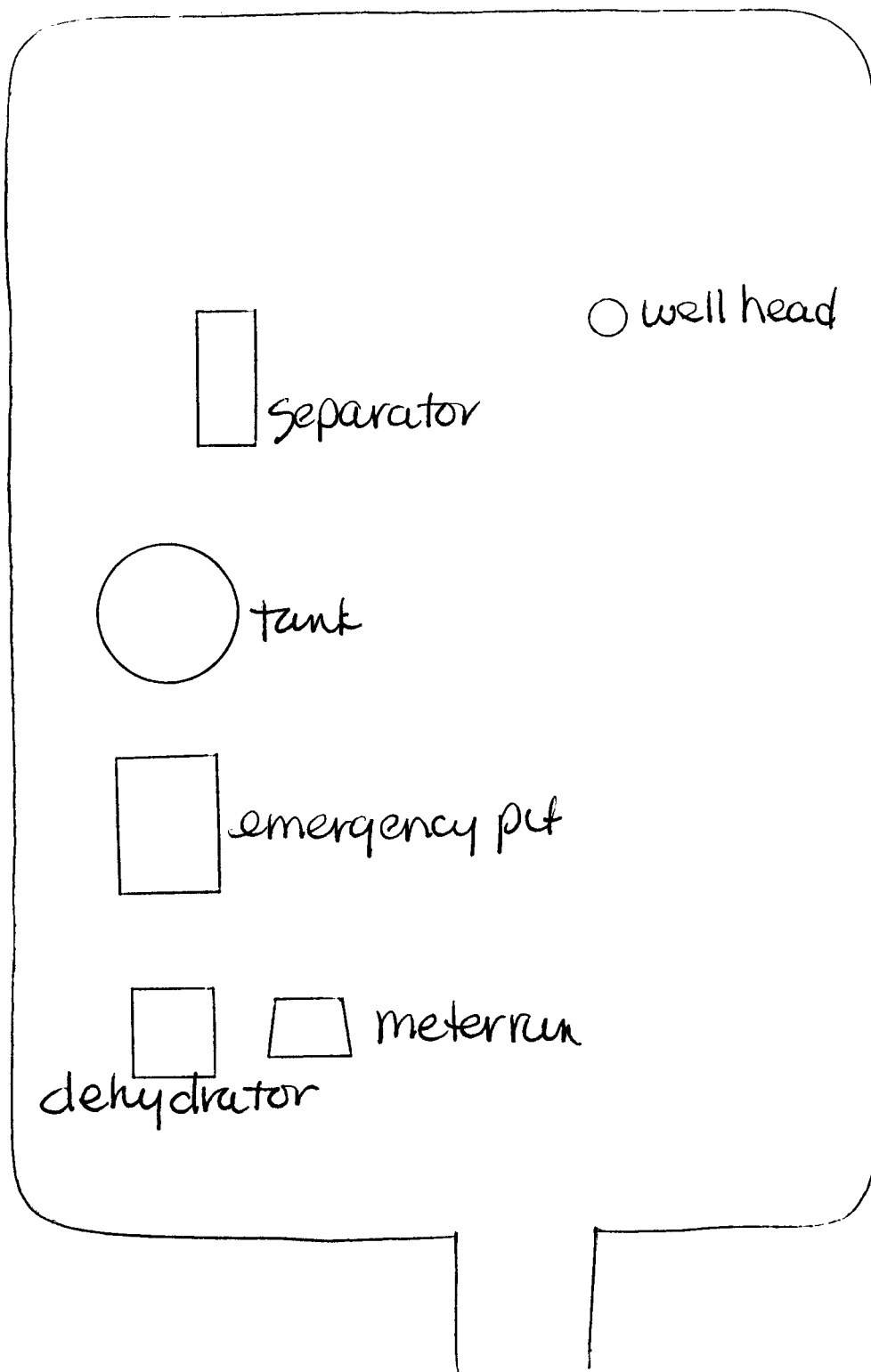
SIGNED [Signature] TITLE DISTRICT SUPERINTENDENT DATE 08-25-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Duck Creek 4-17 Sec 17, T9S, R20E Grubly 1/3/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38400
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE (SURFACE)
3. ADDRESS OF OPERATOR P. O. BOX 1815 - VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface 2050' FSL & 1970' FEL		8. FARM OR LEASE NAME DUCK CREEK FIELD
14. PERMIT NO. 43 047 30642		9. WELL NO. 4-17GR
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4750' NGL		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17 T9S R20E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

RECEIVED
APR 13 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

THIS WELL WAS TURNED BACK TO PRODUCTION 4-6-89 AFTER BEING SHUTIN OVER 90 DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wain TITLE SENIOR ADMIN. CLERK DATE 4-11-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON

USE THIS FORM FOR PROPOSALS TO DRILL OR TO COMPLETION OF WELL OR FOR APPLICATION FOR PERMIT TO DRILL OR TO COMPLETION OF WELL

RECEIVED
MAR 27 1990

U-38400
Ute Tribal Surface
UNIT ASSIGNMENT NAME

DRILL ☐ CAS ☐ ☒ OTHER

NAME OF OPERATOR

Enron Oil & Gas Co.

DIVISION OF
OIL, GAS & MINING

ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

See also space 37 below

2050' FSL & 1970' FEL NW/SE

PHONE NO.

43-047-30642

ELEVATION (State whether DT, ST, OR SL)

4750'

NAME OF LEASE NAME

Duck Creek Field

WELL NO.

4-17

WELL AND POOL, OR WELLS

SEC. T. R. S. OF BLS. AND
SUBST. OF AREA

Sec. 17, T9S, R20E

COUNTY OR PARISH

Uintah

STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PILL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANT

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Cond. Tank Removal

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

37. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nodes pertinent to this work.)

This is to inform you that the cond tank has been removed from this location. Attached please find a revised wellsite diagram.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTG	SLS
1-	MICROFILM
2-	FILE

38. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. White

TITLE

Sr. Admin. Clerk

DATE

3-22-90

(This space for Federal or State office use)

APPROVED BY

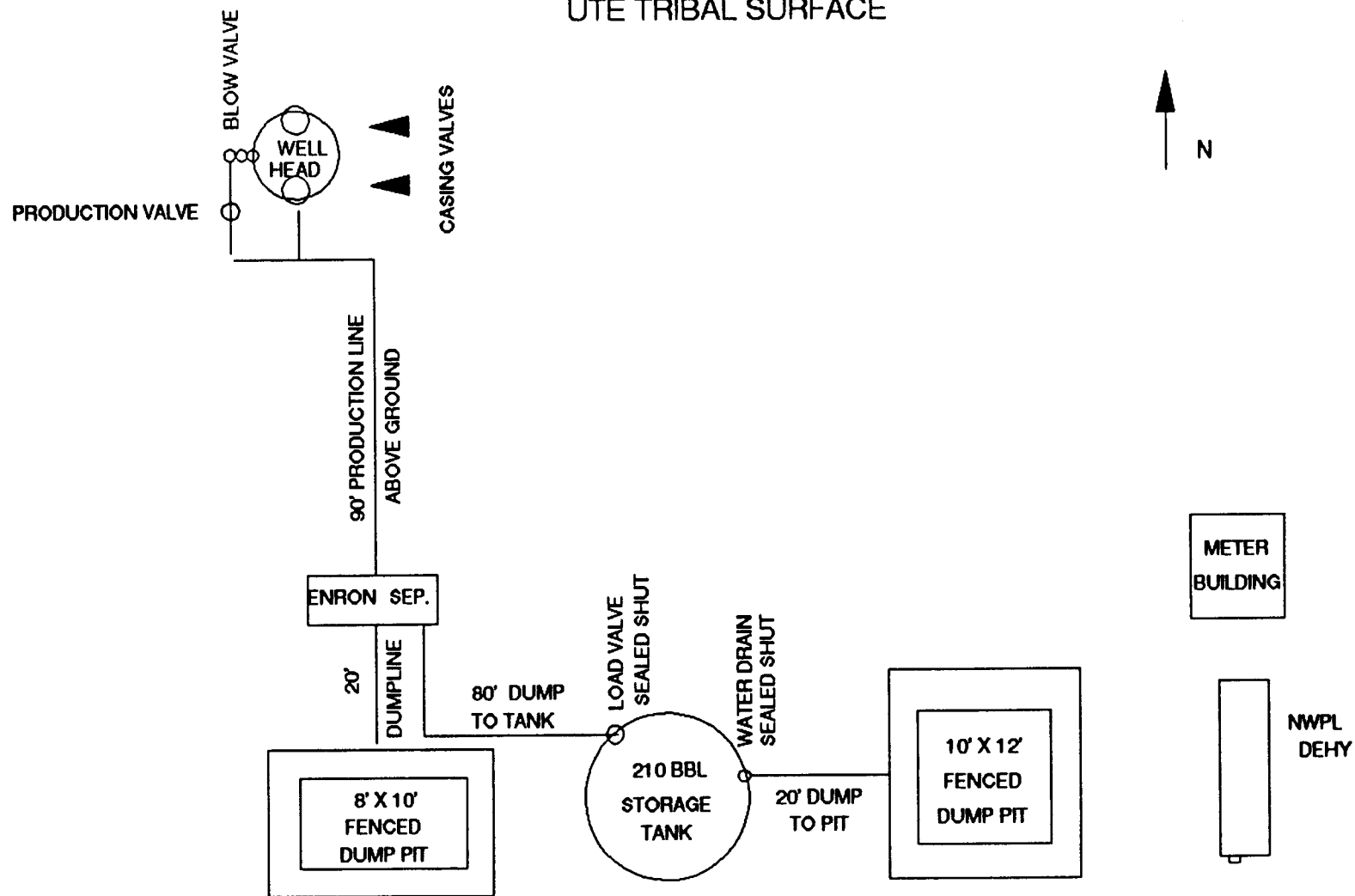
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DUCK CREEK 4-17
SEC. 17, T9S, R20E
UINTAH COUNTY, UTAH
LEASE NO. U-38400
UTE TRIBAL SURFACE



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOF APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <div style="display: flex; justify-content: space-around;"><div><input type="checkbox"/> Oil WELL</div><div><input checked="" type="checkbox"/> Gas Well</div><div><input type="checkbox"/> Other</div></div>		5. Lease Designation and Serial No. U 38400
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050' FSL - 1970' FEL (NW/SE) SECTION 17, T9S, R20E		8. Well Name and No. DUCK CREEK 4-17
		9. API Well No. 43-047-30642
		10. Field and Pool or Exploratory Area DUCK CREEK/WASATCH
		11. COUNTY STATE UINTAH, UTAH

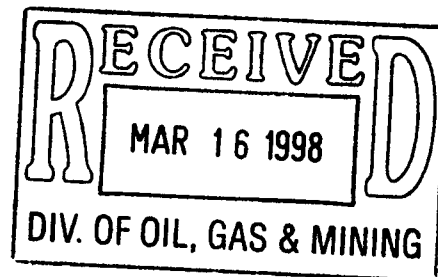
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Daty Carlson* TITLE Regulatory Analyst DATE 3/11/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

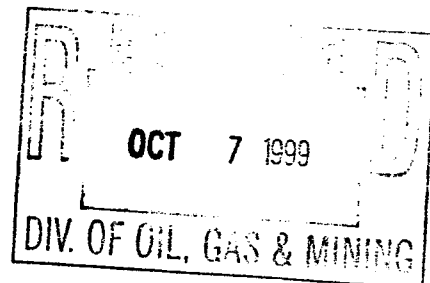
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

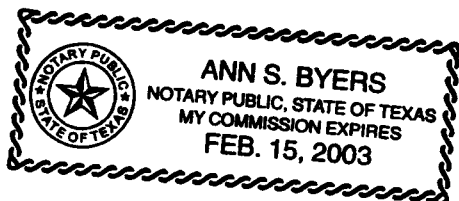
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

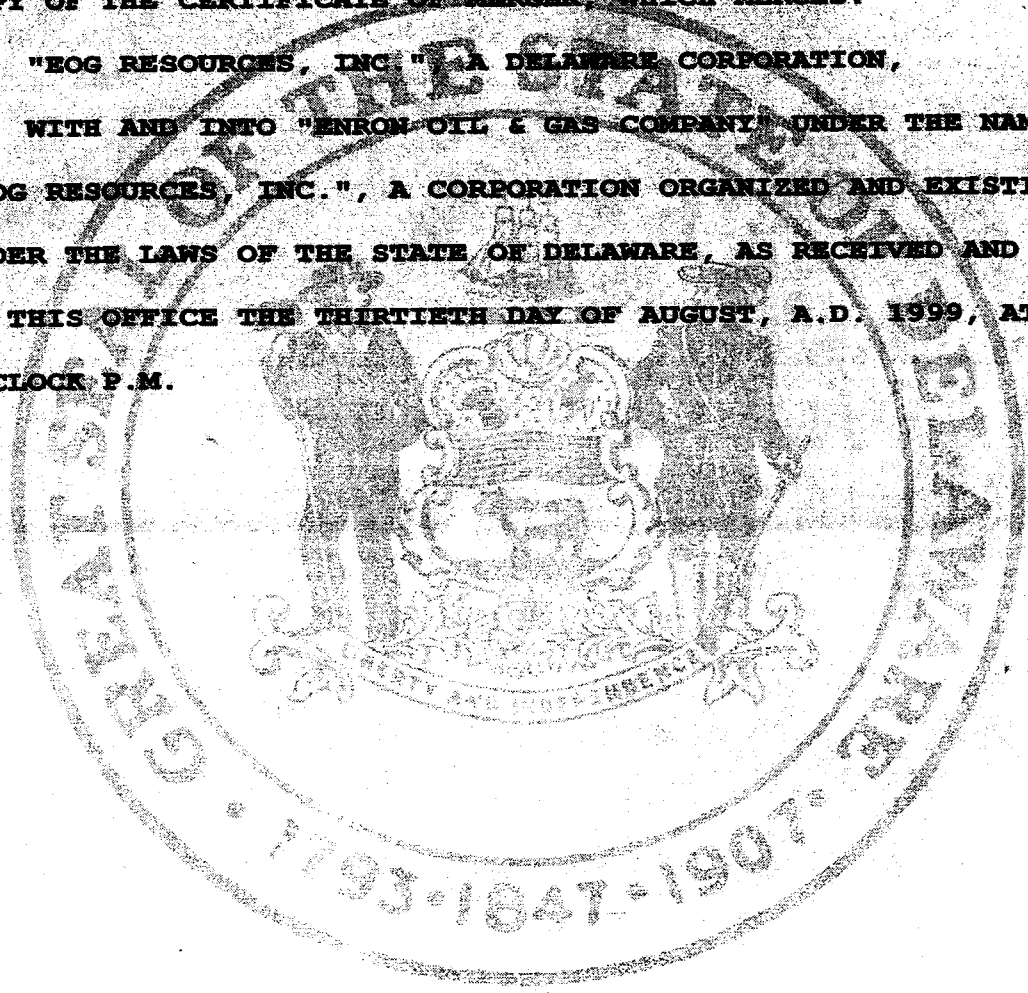


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC." A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4382
Houston, TX 77210-4382

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP	—	003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL	—	003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001 430473237400
CWU 350-14N	U-0282	022037000001 430473237500
CWU 351-15N	U-0283A	022038000001 430473239000
CWU 352-16	ML-31603	032569000001 430473333000
CWU 353-15F	U-0283A	025923000001 430473255500
CWU 355-13N	U-0282	025926000001 430473264400
CWU 358-23F	U-0282	025924000001 430473254800
CWU 359-27N	U-0285A	024135000001 430473243300
CWU 360-26N	U-0285A	024136000001 430473243200
CWU 364-15	U-0283A	024138000001 430473243600
CWU 401-28F	U-0285A	031398000001 430473313300
CWU 403-3N	U-0281	025124000001 430473251000
CWU 404-10N	U-0281	025125000001 430473251100
CWU 407-16N	ML-3078	032570000001 430473334700
CWU 408-09N	FEE	030439000001 430473304300
CWU 409-11N	U-0281	025927000001 490353264300
CWU 410-02N	ML-3077	030389000001 430473289300
CWU 411-10N	U-0281	025126000001 430473249600
CWU 416-24N	SL-071756	025127000001 430473250100
CWU 429-22N	U-0284A	025129000001 430473248400
CWU 430-22F	U-0284A	025130000001 430473248500
CWU 431-23F	U-0282	025131000001 430473248600
CWU 432-12N	U-0281	025123000001 430473252300
CWU 433-28N	U-0285A	002592900001 4304732641
CWU 434-27N	*43.047.32789 U-0285A	025930000001 430473264000
CWU 435-24N	U-0282	025931000001 430473263900
CWU 439-11N	U-0281	025932000001 430473285100
CWU 440-14F	U-0282	025925000001 430473256200
CWU 441-11F	U-0281	032571000001 430473334800
CWU 442-11F	U-0281	030577000001 430473295100
CWU 443-11F	U-0281	027627000001 430473282300
CWU 448-10F	U-0281	030440000001 430473304400
CWU 449-10F	U-0281	030666000001 430473304500
CWU 451-14F	U-0282	027628000001 430473282400
CWU 454-14F	U-0282	030441000001 430473291400
CWU 457-15N	U-0283A	030667000001 430473295200
CWU 458-15F	U-0283A	030668000001 430473295400
CWU 460-16F	ML-3078	032572000001 430473334900
CWU 462-24F	SL-071756	032255000001 430473331400
CWU 463-23F	U-0282	027629000001 430473284100
CWU 464-23F	U-0282	032573000001 430473331500
CWU 465-23	U-0282	030669000001 430473292500
CWU 467-22F	U-0284A	030390000001 430473289500
CWU 469-22E	U-0284A	027630000001 430473282500
CWU 471-21F	U-0284A	031399000001 430473314100

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EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	430473333100
CWU 477-27F	U-0285A	430473289700
CWU 479-26F	U-0285A	430473282600
CWU 480-26F	U-0285A	430473289600
CWU 482-09F	U-0283A	430473289400
CWU 483-15F	U-0283A	430473295300
CWU 485-26F	U-0285A	430473292700
CWU 486-2F	ML-3077	430473294900
CWU 487-09F	U-0283A	430473295000
CWU 488-13F	U-0282	430473292200
CWU 490-16N	ML-3078	430473295500
CWU 491-16N	ML-3078	430473295600
CWU 492-16F	ML-3078	430473295700
CWU 494-22F	U-0284A	430473291500
CWU 495-25N	U-0285A	430473304700
CWU 496-21E	U-0284A	430473295800
CWU 497-24F	U-0282	430473304600
CWU 498-25E	U-010956	430473304800
CWU 499-24F	U-0282	430473292600
CWU 505-28F	U-023998	430473318000
CWU 506-27F	U-0285A	430473283300
CWU 507-26F	U-010956	430473333200
CWU 511-24F	U-0282	430473305900
CWU 514-23F	U-0282	430473305800
CWU 516-21F	U-0284A	430473313700
CWU 517-16F	ML-3078	430473317100
CWU 518-16F	ML-3078	430473313800
CWU 520-15F	U-0283A	430473312700
CWU 521-15F	U-0283A	430473329600
CWU 522-15F	U-0283A	430473323600
CWU 523-14F	U-0282	430473329700
CWU 524-13F	U-0282	430473311500
CWU 531-11F	U-0281	430473329800
CWU 532-10F	U-0281	430473326500
CWU 534-9F	U-0283A	430473327400
CWU 535-9F	FEE	430473327500
CWU 536-09F	FEE	430473314300
CWU 538-3N	U-0281	430473312500
CWU 542-3	U-0281	430473321300
CWU 543-3	U-0281	430473327100
CWU 544-02F	ML-3077	430473335100
CWU 547-2F	ML-3077	430473313600
CWU 549-19F	U-0337	430473306800
CWU 550-30N	U-0337	430473311600
CWU 555-10F	U-0281	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Refined 385125	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43150	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	Free	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appl. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-44518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Free</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-1283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

: Oil and Gas Leases
:
:
:
:

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

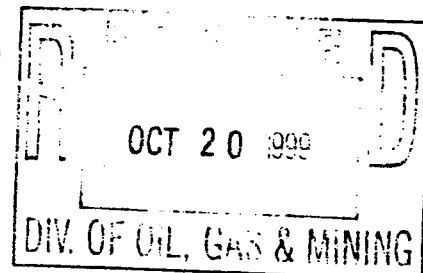
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-358-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (**MERGER**)**ROUTING:**

1-KDR	6-KAS <input checked="" type="checkbox"/>
2-GLH	7-SJ <input checked="" type="checkbox"/>
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>43047-30642</u>	Entity: <u>C4905 S 17 T 095 R 208</u>	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____ S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BLM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 *3.16.00 Cby DTS*
9. Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Under #JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Under. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-0921*

FILMING

- YB 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MIN.

Page 17 of 20
01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N9550
~~N0401~~

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
SCU 51-20F									
4304733120	04920	09S 22E 20	WSTC		GW		14-20-46-2448	Stagecoach unit	apprx 10.20.99
SCU 56-20F									
4304733370	04920	09S 22E 20	WSTC		GW		14-20-46-2448	"	"
SCU 57-8N									
4304733371	04920	09S 22E 08	WSTC		GW		U-0283	"	"
DUCKCREEK 1-11G									
4304730326	04930	09S 20E 11	WSTC		GW		U-27042		apprx 10.20.99
DUCKCREEK 2-10G									
4304730434	04935	09S 20E 10	WSTC		GW		U-27042		"
DUCKCREEK 4-17									
4304730642	04945	09S 20E 17	WSTC		GW		U-38400		"
NORTH DUCK CREEK 60-29									
4304731093	05045	08S 21E 29	WSTC		GW		U-24230		"
NORTH DUCK CREEK 69-29									
4304731580	05046	08S 21E 29	WSTC		GW		U-24230		"
NORTH DUCK CREEK 61-29									
4304731263	05050	08S 21E 29	WSTC		GW		U-24230		"
NATURAL DUCK 1-28GR									
4304731269	05080	09S 21E 28	GRRV		GW		U-0576		"
CWU 1-4									
4304730660	05155	09S 22E 04	WSTC		GW		U-15726		"
CWU 17									
4304715062	05165	09S 22E 25	WSTC		GW		U-0285A		"
STAGECOACH 15-27									
4304730604	05185	08S 21E 27	WSTC		GW		U-0803		"

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____